Attachment A Biography of Michael J. Auseré

EVERS URCE Energy

Michael J. Auseré is Vice President – Energy Planning & Economics for Eversource Energy (formerly Northeast Utilities). Michael's responsibilities include business development, market analysis and project analysis for Eversource and its subsidiaries. Prior to his current role, Michael was the Vice President – Financial Planning & Analysis and was responsible for corporate financial forecasting, planning and analysis and transaction support for Eversource and its subsidiaries.

Michael joined Eversource in 2009 from Energy Future Holdings (EFH) in Dallas, Texas, where he was Vice President of Planning and Analysis for EFH's electricity generation and wholesale marketing and trading businesses. Michael also previously served as Vice President and Controller for EFH's retail and wholesale marketing and trading businesses. Formerly known as TXU Corporation, EFH is the largest power generator in Texas.

Prior to joining EFH in 2000, Michael spent eight years with PricewaterhouseCoopers in work that was heavily focused on the energy sector. His assignments included lead manager on the worldwide audit of ExxonMobil.

Michael is a Certified Public Accountant who graduated from the University of Texas in Austin with a Bachelor of Business Administration in Accounting and a Master in Professional Accounting.

Attachment B

Eversource Energy Statement of Assets and Liabilities

NORTHEAST UTILITIES AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

	As of December 31,				
(Thousands of Dollars)		2014	- Cinoci 31	2013	
<u>ASSETS</u>					
Current Assets:					
Cash and Cash Equivalents	\$	38,703	\$	43,364	
Receivables, Net		856,346		765,391	
Unbilled Revenues		211,758		224,982	
Taxes Receivable		337,307		16,629	
Fuel, Materials and Supplies		349,664		303,233	
Regulatory Assets		672,493		535,791	
Prepayments and Other Current Assets		226,194		197,659	
Total Current Assets		2,692,465		2,087,049	
Property, Plant and Equipment, Net		18,647,041		17,576,186	
Deferred Debits and Other Assets:					
Regulatory Assets		4,054,086		3,758,694	
Goodwill		3,519,401		3,519,401	
Marketable Securities		515,025		488,515	
Other Long-Term Assets		349,957		365,692	
Total Deferred Debits and Other Assets		8,438,469		8,132,302	
Total Assets	\$	29,777,975	\$	27,795,537	
LIABILITIES AND CAPITALIZATION					
Current Liabilities:					
Notes Payable	\$	956,825	\$	1,093,000	
Long-Term Debt - Current Portion		245,583		533,346	
Accounts Payable		868,231		742,251	
Regulatory Liabilities		235,022		204,278	
Other Current Liabilities		828,720		702,776	
Total Current Liabilities		3,134,381		3,275,651	
Deferred Credits and Other Liabilities:					
Accumulated Deferred Income Taxes		4,467,473		4,029,026	
Regulatory Liabilities		515,144		502,984	
Derivative Liabilities		409,632		624,050	
Accrued Pension, SERP and PBOP		1,638,558		896,844	
Other Long-Term Liabilities		874,387		923,053	
Total Deferred Credits and Other Liabilities		7,905,194		6,975,957	
Capitalization:					
Long-Term Debt		8,606,017		7,776,833	
Noncontrolling Interest - Preferred Stock of Subsidiaries		155,568		155,568	
Equity:					
Common Shareholders' Equity:					
Common Shares		1,666,796		1,665,351	
Capital Surplus, Paid In		6,235,834		6,192,765	
Retained Earnings		2,448,661		2,125,980	
Accumulated Other Comprehensive Loss		(74,009)		(46,031)	
Treasury Stock		(300,467)		(326,537)	
Common Shareholders' Equity		9,976,815		9,611,528	
Total Capitalization		18,738,400		17,543,929	
Commitments and Contingencies (Note 11)					
Total Liabilities and Capitalization	\$	29,777,975	\$	27,795,537	

(Thousands of Dollars, Except Share Information)	For the Years Ended Decen 2014 2013			mber 31, 2012		
Operating Revenues	\$ 7,741,856	\$	7,301,204	\$	6,273,787	
Operating Expenses:						
Purchased Power, Fuel and Transmission	3,021,550		2,482,954		2,084,364	
Operations and Maintenance	1,427,589		1,514,986		1,583,070	
Depreciation	614,657		610,777		519,010	
Amortization of Regulatory Assets, Net	10,704		206,322		79,762	
Amortization of Rate Reduction Bonds	-		42,581		142,019	
Energy Efficiency Programs	473,127		401,919		313,149	
Taxes Other Than Income Taxes	561,380		512,230		434,20	
Total Operating Expenses	 6,109,007	,	5,771,769		5,155,58	
Operating Income	 1,632,849	_	1,529,435		1,118,20	
Interest Expense:						
Interest on Long-Term Debt	345,001		340,970		316,98	
Interest on Rate Reduction Bonds	· -		422		6,16	
Other Interest	17,105		(2,693)		6,79	
Interest Expense	362,106		338,699		329,94	
Other Income, Net	24,619		29,894		19,74	
Income Before Income Tax Expense	1,295,362		1,220,630		808,00	
Income Tax Expense	468,297		426,941		274,92	
Net Income	 827,065		793,689		533,07	
Net Income Attributable to Noncontrolling Interests	7,519		7,682		7,13	
Net Income Attributable to Controlling Interest	\$ 819,546	\$	786,007	\$	525,94	
Basic Earnings Per Common Share	\$ 2.59	\$	2.49	\$	1.9	
Diluted Earnings Per Common Share	\$ 2.58	\$	2.49	\$	1.8	
Weighted Average Common Shares Outstanding:						
Basic	316,136,748		315,311,387		277,209,81	
Diluted	 317,417,414		316,211,160		277,993,63	

The accompanying notes are an integral part of these consolidated financial statements.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

Net Income	\$ 827,065	\$ 793,689	\$ 533,077
Other Comprehensive Income/(Loss), Net of Tax:			
Qualified Cash Flow Hedging Instruments	2,037	2,049	1,971
Changes in Unrealized Gains/(Losses) on Other Securities	315	(940)	217
Changes in Funded Status of Pension, SERP and PBOP Benefit Plans	 (30,330)	 25,714	 (4,356)
Other Comprehensive Income/(Loss), Net of Tax	(27,978)	26,823	(2,168)
Comprehensive Income Attributable to Noncontrolling Interests	(7,519)	(7,682)	(7,132)
Comprehensive Income Attributable to Controlling Interest	\$ 791,568	\$ 812,830	\$ 523,777

NORTHEAST UTILITIES AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMMON SHAREHOLDERS' EQUITY

	Common S	Shares	Capital Surplus,	Retained	Accumulated Other Comprehensive	Treasury	Total Common Shareholders'
(Thousands of Dollars, Except Share Information)	Shares	Amount	Paid In	Earnings	Income/(Loss)	Stock	Equity
Balance as of January 1, 2012	177,158,692	\$ 980,264	\$ 1,797,884	\$ 1,651,875	\$ (70,686)	\$ (346,667)	\$ 4,012,670
Net Income				533,077			533,077
Shares Issued in Connection with NSTAR Merger	136,048,595	680,243	4,358,027				5,038,270
Other Equity Impacts of Merger with NSTAR			2,938	421			3,359
Dividends on Common Shares - \$1.32 Per Share				(375,527)			(375,527)
Dividends on Preferred Stock				(7,029)			(7,029)
Issuance of Common Shares, \$5 Par Value	408,018	2,040	11,287				13,327
Long-Term Incentive Plan Activity			(3,897)				(3,897)
Issuance of Treasury Shares to Fund ESOP	438,329		8,454			8,043	16,497
Other Changes in Shareholders' Equity			8,574				8,574
Net Income Attributable to Noncontrolling Interests				(103)			(103)
Other Comprehensive Loss					(2,168)		(2,168)
Balance as of December 31, 2012	314,053,634	1,662,547	6,183,267	1,802,714	(72,854)	(338,624)	9,237,050
Net Income				793,689			793,689
Dividends on Common Shares - \$1.47 Per Share				(462,741)			(462,741)
Dividends on Preferred Stock				(7,682)			(7,682)
Issuance of Common Shares, \$5 Par Value	560,848	2,804	8,274				11,078
Long-Term Incentive Plan Activity			(10,748)				(10,748)
Issuance of Treasury Shares	659,077		17,381			12,087	29,468
Other Changes in Shareholders' Equity			(5,409)				(5,409)
Other Comprehensive Income					26,823		26,823
Balance as of December 31, 2013	315,273,559	1,665,351	6,192,765	2,125,980	(46,031)	(326,537)	9,611,528
Net Income				827,065			827,065
Dividends on Common Shares - \$1.57 Per Share				(496,524)			(496,524)
Dividends on Preferred Stock				(7,519)			(7,519)
Issuance of Common Shares, \$5 Par Value	288,941	1,445	5,164				6,609
Long-Term Incentive Plan Activity			(9,569)				(9,569)
Issuance of Treasury Shares	1,420,837		37,817			26,070	63,887
Other Changes in Shareholders' Equity			9,657	(341)			9,316
Other Comprehensive Loss					(27,978)		(27,978)
Balance as of December 31, 2014	316,983,337	\$ 1,666,796	\$ 6,235,834	\$ 2,448,661	\$ (74,009)	\$ (300,467)	\$ 9,976,815

Attachment B-1 PSNH Financial Statements – Source 2014 Northeast Utilities Form 10-K

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY CONSOLIDATED BALANCE SHEETS

(Thousands of Dollars)		As of Dec	ember 31	, 2013
(Thousands of Bonars)		2011		2013
<u>ASSETS</u>				
Current Assets:				
Cash	\$	489	\$	130
Receivables, Net		80,151		76,331
Accounts Receivable from Affiliated Companies		3,194		90
Unbilled Revenues		40,181		38,344
Fuel, Materials and Supplies		148,139		128,736
Regulatory Assets		111,705		92,194
Prepayments and Other Current Assets		42,392		24,100
Total Current Assets		426,251		359,925
Property, Plant and Equipment, Net		2,635,844		2,467,556
Deferred Debits and Other Assets:				
Regulatory Assets		293,115		219,346
Other Long-Term Assets		39,228		39,891
Total Deferred Debits and Other Assets		332,343		259,237
Total Assets	<u>\$</u>	3,394,438	\$	3,086,718
LIABILITIES AND CAPITALIZATION				
Current Liabilities:				
Notes Payable to NU Parent	\$	90,500	\$	86,500
Long-Term Debt - Current Portion	ψ	90,300	Ψ	50,000
Accounts Payable		93,349		82,920
Accounts Payable to Affiliated Companies		33,734		22,040
Regulatory Liabilities		16,044		20,643
Accumulated Deferred Income Taxes		36,164		28,596
Other Current Liabilities		38,969		51,729
Total Current Liabilities		308,760		342,428
Deferred Credits and Other Liabilities:				
Accumulated Deferred Income Taxes		587,292		500,166
Regulatory Liabilities		51,372		51,723
Accrued Pension, SERP and PBOP		93,243		15,272
Other Long-Term Liabilities		50,155		46,247
Total Deferred Credits and Other Liabilities		782,062		613,408
Capitalization: Long-Term Debt		1,076,286		999,006
Long-Term Debt		1,070,280		999,000
Common Stockholder's Equity:				
Common Stock		-		-
Capital Surplus, Paid In		748,240		701,911
Retained Earnings		486,459		438,515
Accumulated Other Comprehensive Loss		(7,369)		(8,550
Common Stockholder's Equity		1,227,330		1,131,876
Total Capitalization		2,303,616		2,130,882
Commitments and Contingencies (Note 11)				
Total Liabilities and Capitalization	\$	3,394,438	\$	3,086,718

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY CONSOLIDATED STATEMENTS OF INCOME

	For	the Yea	rs Ended December	er 31,		
(Thousands of Dollars)	2014	2013			2012	
Operating Revenues	\$ 959,500	\$	935,402	\$	988,013	
On southing Foresteen						
Operating Expenses:	212 722		250 754		210.252	
Purchased Power, Fuel and Transmission	313,732		269,754		319,253	
Operations and Maintenance	261,848		267,797		263,234	
Depreciation	98,436		91,581		87,602	
Amortization of Regulatory Liabilities, Net	(29,602)		(20,387)		(24,086)	
Amortization of Rate Reduction Bonds	-		19,748		56,645	
Energy Efficiency Programs	14,286		14,494		14,245	
Taxes Other Than Income Taxes	71,417		67,196		66,025	
Total Operating Expenses	 730,117		710,183		782,918	
Operating Income	 229,383		225,219		205,095	
Interest Expense:						
Interest on Long-Term Debt	45,116		44,370		46,228	
Interest on Rate Reduction Bonds	-		(154)		2,687	
Other Interest	233		1,960		1,313	
Interest Expense	45,349		46,176		50,228	
Other Income, Net	2,045		3,455		3,008	
Income Before Income Tax Expense	 186,079		182,498		157,875	
Income Tax Expense	72,135		71,101		60,993	
Net Income	\$ 113,944	\$	111,397	\$	96,882	

The accompanying notes are an integral part of these consolidated financial statements.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

Net Income	\$	113,944	\$	111,397	\$ 96,882
Other Comprehensive Income, Net of Tax:					
Qualified Cash Flow Hedging Instruments		1,162		1,162	1,162
Changes in Unrealized Gains/(Losses) on Other Securities		19		(54)	13
Changes in Funded Status of SERP Benefit Plan				(3)	 2
Other Comprehensive Income, Net of Tax	<u> </u>	1,181	·	1,105	1,177
Comprehensive Income	\$	115,125	\$	112,502	\$ 98,059

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY CONSOLIDATED STATEMENTS OF COMMON STOCKHOLDER'S EQUITY

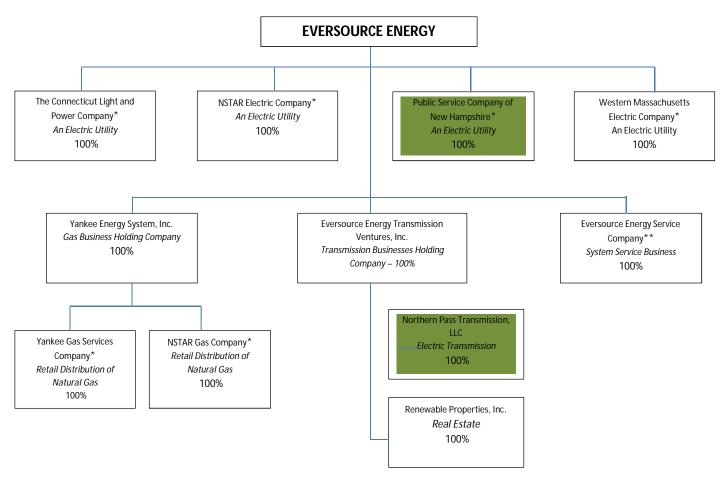
					Accumulated	Total
			Capital		Other	Common
_	Common	Stock	Surplus,	Retained	Comprehensive	Stockholder's
(Thousands of Dollars, Except Stock Information)	Stock	Amount	Paid In	Earnings	Income/(Loss)	Equity
Balance as of January 1, 2012	301	\$ -	\$ 700,285	\$ 388,910	\$ (10,832)	\$ 1,078,363
Net Income				96,882		96,882
Dividends on Common Stock				(90,674)		(90,674)
Allocation of Benefits - ESOP			767			767
Other Comprehensive Income					1,177	1,177
Balance as of December 31, 2012	301	-	701,052	395,118	(9,655)	1,086,515
Net Income				111,397		111,397
Dividends on Common Stock				(68,000)		(68,000)
Allocation of Benefits - ESOP			859			859
Other Comprehensive Income					1,105	1,105
Balance as of December 31, 2013	301	-	701,911	438,515	(8,550)	1,131,876
Net Income				113,944		113,944
Dividends on Common Stock				(66,000)		(66,000)
Capital Contributions from NU Parent			45,000			45,000
Allocation of Benefits - ESOP			1,329			1,329
Other Comprehensive Income					1,181	1,181
Balance as of December 31, 2014	301	\$ -	\$ 748,240	\$ 486,459	\$ (7,369)	\$ 1,227,330

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY CONSOLIDATED STATEMENTS OF CASH FLOWS

		For the Years Ended December 31,				
(Thousands of Dollars)		2014		2013	ŕ	2012
Operating Activities:	Φ.	112044	Φ.	111 207	Φ.	06.002
Net Income	\$	113,944	\$	111,397	\$	96,882
Adjustments to Reconcile Net Income to Net Cash Flows						
Provided by Operating Activities:		00.426		01.501		07.600
Depreciation		98,436		91,581		87,602
Deferred Income Taxes		94,813		75,693		58,552
Pension, SERP and PBOP Expense		7,197		26,846		26,312
Pension and PBOP Contributions		(2,482)		(112,964)		(96,880)
Regulatory Underrecoveries, Net		(11,875)		(8,481)		(183)
Amortization of Regulatory Liabilities, Net		(29,602)		(20,387)		(24,086)
Amortization of Rate Reduction Bonds		-		19,748		56,645
Proceeds from DOE Damages Claim		14,453		-		-
Other		10,095		16,079		11,205
Changes in Current Assets and Liabilities:						
Receivables and Unbilled Revenues, Net		(15,576)		2,412		(84)
Fuel, Materials and Supplies		(19,403)		(33,391)		25,897
Taxes Receivable/Accrued, Net		(23,857)		26,462		(9,752)
Accounts Payable		17,796		2,632		(15,248)
Other Current Assets and Liabilities, Net		(5,972)		(9,520)		13,436
Net Cash Flows Provided by Operating Activities		247,967		188,107		230,298
Investing Activities:						
Investing Activities. Investments in Property, Plant and Equipment		(256,159)		(186,009)		(203,902)
Decrease in Notes Receivable from Affiliate		(230,139)		(100,009)		55.900
(Increase)/Decrease in Special Deposits		(1,013)		22,040		4,200
Other Investing Activities		(1,013)		(88)		(135)
		(257,311)		(164,057)		(143,937)
Net Cash Flows Used in Investing Activities		(257,311)		(104,057)		(143,937)
Financing Activities:						
Cash Dividends on Common Stock		(66,000)		(68,000)		(90,674)
Increase in Short-Term Debt		4,000		23,200		<u>-</u>
Issuance of Long-Term Debt		75,000		250,000		-
Retirements of Long-Term Debt		(50,000)		(198,235)		-
Retirements of Rate Reduction Bonds		` i _		(29,294)		(56,074)
Increase in Notes Payable to NU Parent		-		-		63,300
Capital Contributions from NU Parent		45,000		-		-
Other Financing Activities		1,703		(4,084)		(476)
Net Cash Flows Provided by/(Used in) Financing Activities		9,703		(26,413)		(83,924)
Net Increase/(Decrease) in Cash		359		(2,363)		2,437
Cash - Beginning of Year		130		2,493		56
Cash - End of Year	\$	489	\$	130	\$	2,493
Cash - Laid Of Tedl	φ <u></u>	409	φ	130	φ	4,493

Attachment C

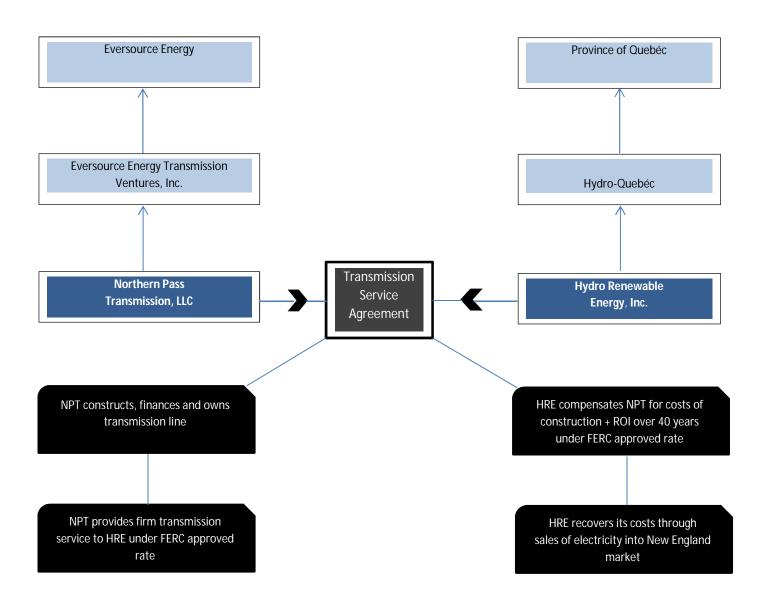
Eversource Energy Corporate Chart Of Major Subsidiaries Effective April 30, 2015



*dba Eversource Energy

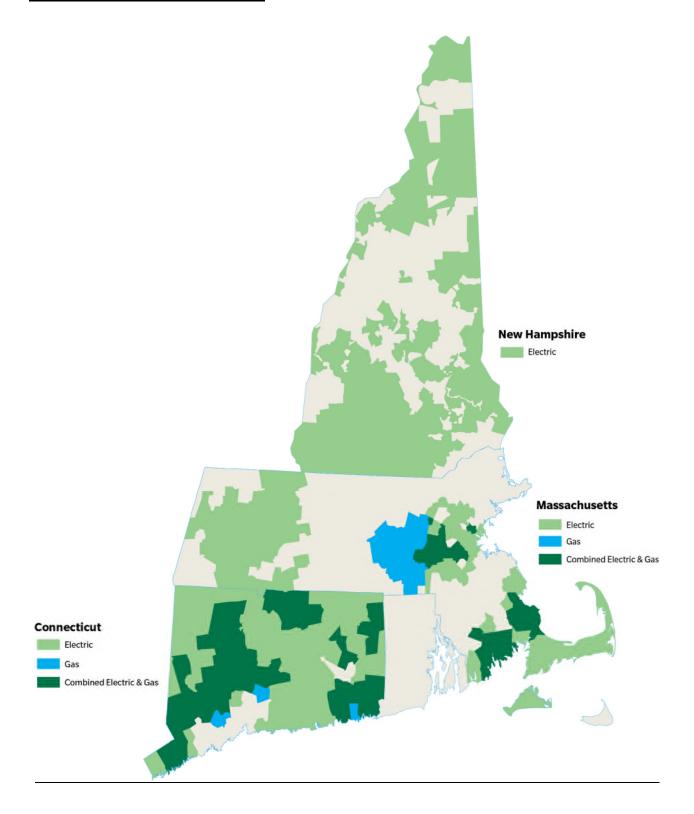
Attachment D

The Transmission Service Agreement



Attachment E

Eversource Service Territory Map



Attachment F

Eversource Energy Selected Consolidated Financial Data – Balance Sheet and Income Statement

(Millions of Dollars)	<u>2014</u>	<u>2013</u>	<u>2012</u>
Balance Sheet Data:			
Property, Plant and Equipment, Net	\$18,647	\$17,576	\$16,605
Total Assets	29,778	27,796	28,303
Total Capitalization (a)	18,984	18,077	17,356
Income Statement Data:			
Operating Revenues	7,742	7,301	6,274
Net Income	827	794	533

(a) Includes portions due within one year

Source: 2014 Eversource Energy Form 10-K, page 26

Attachment G

${\bf Eversource\ Energy\ Selected\ Consolidated\ Cash\ Flow\ Data-Funds\ from\ Operations\ and\ Debt\ Issuances}$

(Millions of Dollars)	<u>2014</u>	<u>2013</u>	<u>2012</u>	Total
Net Cash Flows Provided by Operating Activities	\$ 1,635	\$ 1,664	\$ 1,161	\$ 4,460
Issuance of Long-Term Debt Increase / (Decrease) in Short-Term Debt	725 285	1,680 (397)	850 825	3,255 713
Total	1,010	1,283	1,675	3,968

Source: 2014 Eversource Energy Form 10-K, page 67

Attachment H

Eversource Energy Projected Transmission Capital Expenditures

(Millions of Dollars)			<u>2015</u>	<u>2016</u>	<u>201</u>	<u>7</u> <u>2018</u>
<u>Total</u>						
Eversource Energy \$2,446	Transmission Companies, Excludin	g NPT	\$706	\$ 659	\$ 601	\$ 480
NPT ¹³		34	309	620	466	1,429
Total Eversource Energy Tr	ransmission Segment	740	968	1,221	946	3,875

Source: 2014 Eversource Energy Form 10-K, page 36

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¹³ Project estimate has, subsequent to 10-K issuance, increased to \$1.6 billion in total

Attachment I

Eversource Parent Credit Ratings and Outlook (as of September 30, 2015)

-	S&P		Moody's			
<u>Fitch</u>						
<u>outlook</u>	<u>rating</u>	<u>outlook</u>	<u>rating</u>	<u>outlook</u>	rating	
Corporate Credit Rating	A	stable	Baa1	stable	BBB+	stable

Attachment J

Hydro-Québec Credit Ratings and Outlook

<u>-</u>	S&P		Moody's		
Fitch					
	rating	<u>outlook</u>	rating	<u>outlook</u>	rating
<u>outlook</u>					
Corporate Credit Rating	No R	ating*	Aa2	stable	AA-
negative					
Senior Unsecured Debt	A+	n/a**	Aa2	stable	AA-
negative					

^{*}Hydro-Québec's parent, the Province of Québec, has an issuer rating of A+ (stable) from S&P.

^{**}S&P has not assigned a ratings outlook to Hydro-Québec's Senior Unsecured Debt.